# 2018 Annual Groundwater Monitoring and Corrective Action Report

Baldwin Bottom Ash Pond – CCR Unit ID 601 Baldwin Energy Complex 10901 Baldwin Road Baldwin, Illinois 62217

Dynegy Midwest Generation, LLC

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## 2018 Annual Groundwater Monitoring and Corrective Action Report

Baldwin Bottom Ash Pond – CCR Unit ID 601 Baldwin Energy Complex Baldwin, Illinois

> Prepared for: Dynegy Midwest Generation, LLC

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#### **ACRONYMS AND ABBREVIATIONS**

| CCR     | Coal Combustion Residuals                   |
|---------|---|
| CFR     | Code of Federal Regulations                 |
| GWPS    | Groundwater Protection Standard             |
| mg/L    | milligrams per liter                        |
| NRT/OBG | Natural Resource Technology, an OBG Company |
| OBG     | O'Brien & Gere Engineers, part of Ramboll   |
| pCi/L   | picoCuries per liter                        |
| SSI     | Statistically Significant Increase          |
| SSL     | Statistically Significant Level             |
| S.U.    | Standard Units                              |
| TDS     | Total Dissolved Solids                      |

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#### **SECTION 1: INTRODUCTION**

This report has been prepared on behalf of Dynegy Midwest Generation, LLC by O'Brien & Gere Engineers, part of Ramboll (OBG), to provide the information required by the Code of Federal Regulations (CFR) found in 40 CFR 257.90(e) for the Baldwin Bottom Ash Pond located at Baldwin Energy Complex near Baldwin, Illinois.

In accordance with 40 CFR § 257.90(e), the owner or operator of an existing Coal Combustion Residuals (CCR) unit must prepare an annual groundwater monitoring and corrective action report, for the preceding calendar year, that documents the status of the groundwater monitoring and corrective action program for the CCR unit, summarizes key actions completed, describes any problems encountered, discusses actions to resolve the problems, and projects key activities for the upcoming year. At a minimum, the annual report must contain the following information, to the extent available:

- 1. A map, aerial image, or diagram showing the CCR unit and all background (or upgradient) and downgradient monitoring wells, to include the well identification numbers, that are part of the groundwater monitoring program for the CCR unit.
- 2. Identification of any monitoring wells that were installed or decommissioned during the preceding year, along with a narrative description of why those actions were taken.
- 3. In addition to all the monitoring data obtained under §§ 257.90 through 257.98, a summary including the number of groundwater samples that were collected for analysis for each background and downgradient well, the dates the samples were collected, and whether the sample was required by the detection monitoring or assessment monitoring programs.
- 4. A narrative discussion of any transition between monitoring programs (e.g., the date and circumstances for transitioning from detection monitoring to assessment monitoring in addition to identifying the constituent(s) detected at a statistically significant increase over background levels).
- 5. Other information required to be included in the annual report as specified in §§ 257.90 through 257.98<sup>1</sup>.

This report provides the required information for the Baldwin Bottom Ash Pond for calendar year 2018.



<sup>&</sup>lt;sup>1</sup> For calendar year 2018, corrective action and other information required to be included in the annual report as specified in §§ 257.96 through 257.98 is not applicable.

#### SECTION 2: MONITORING AND CORRECTIVE ACTION PROGRAM STATUS

Detection Monitoring Program sampling event dates and parameters collected are provided in the detection monitoring program summary table below. One sample was collected from each background and downgradient well in the monitoring system during each sampling event. Analytical data was evaluated after each event in accordance with the Statistical Analysis Plan, Baldwin Energy Complex, Dynegy Midwest Generation, LLC (NRT/OBG, 2017a) to identify any statistically significant increases (SSIs) of Appendix III parameters over background concentrations. The sampling event and whether SSIs were identified are provided in the detection monitoring program summary table below.

|                          | Detection Monitoring Progra | am Summary |  |
|--------------------------|-----------------------------|------------|--|
| Sampling Dates           | Parameters Collected        | SSIs       | Assessment Monitoring<br>Program Established |
| November 27 and 28, 2017 | Appendix III                | Yes        | April 9, 2018                                |

. Manifestina December Comment

Alternate source evaluations were inconclusive for one or more of the SSIs. Consequently, and in accordance with 40 CFR § 257.94(e)(2), an Assessment Monitoring Program was established for Baldwin Bottom Ash Pond on April 9, 2018 and the required notifications completed.

The first Assessment Monitoring sampling event was completed on June 26, 2018 and June 27, 2018. One sample was collected from each background and downgradient well in the monitoring system and analyzed for Appendix III and Appendix IV parameters. In accordance with 40 CFR § 257.95(d)(1), all wells were resampled on September 26, 2018 for all Appendix III parameters and Appendix IV parameters detected during the first Assessment Monitoring sampling event. One sample was collected from each background and downgradient well in the monitoring system. Analytical data from the resampling event was evaluated in accordance with the statistical analysis plan (NRT/OBG, 2017a) to determine any SSIs of Appendix III parameters over background concentrations or statistically significant levels (SSLs) of Appendix IV parameters over Groundwater Protection Standards (GWPSs). The assessment monitoring program summary table below provides a summary of the Assessment Monitoring Program and results of SSL determinations.

| Assessment Monitoring Program Summary | Assessment | Monitoring | Program | Summary |
|---------------------------------------|------------|------------|---------|---------|
|---------------------------------------|------------|------------|---------|---------|

| Sampling Dates       | Parameters Collected                 | SSLs             |
|----------------------|--------------------------------------|------------------|
| June 26 and 27, 2018 | Appendix III<br>Appendix IV          | Not Applicable   |
| September 26, 2018   | Appendix III<br>Appendix IV Detected | To Be Determined |

Statistical background values are provided in Table 1 and GWPSs in Table 2. Analytical results from the events summarized in the detection and assessment monitoring summary tables above are included in Tables 3 and 4.

The Baldwin Bottom Ash Pond remains in the Assessment Monitoring Program in accordance with 40 CFR § 257.95.



#### **SECTION 3: KEY ACTIONS COMPLETED IN 2018**

Two groundwater monitoring events were completed in 2018 under the Assessment Monitoring Program. These events occurred in June and September, and are detailed in Section 2. One groundwater sample was collected from each background and downgradient well in the monitoring system during each event. All samples were collected and analyzed in accordance with the Sampling and Analysis Plan (NRT/OBG, 2017b). All monitoring data obtained under 40 CFR §§ 257.90 through 257.98 (as applicable) in 2018 are presented in Tables 3 and 4. The groundwater monitoring system, including the CCR unit and all background and downgradient monitoring wells, is presented in Figure 1.



#### SECTION 4: PROBLEMS ENCOUNTERED AND ACTIONS TO RESOLVE THE PROBLEMS

No problems were encountered with the groundwater monitoring program during 2018. Groundwater samples were collected and analyzed in accordance with the Sampling and Analysis Plan (NRT/OBG, 2017b), and all data was accepted.

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#### **SECTION 5: KEY ACTIVITIES PLANNED FOR 2019**

The following key activities are planned for 2019:

- Continuation of the Assessment Monitoring Program with semi-annual sampling scheduled for the first and third quarters of 2019.
- Complete evaluation of analytical data from the downgradient wells, using GWPSs to determine whether an SSL of Appendix IV parameters has occurred.
- If an SSL is identified, potential alternate sources (i.e., a source other than the CCR unit caused the SSL or that SSL resulted from error in sampling, analysis, statistical evaluation, or natural variation in groundwater quality) will be evaluated. If an alternate source is demonstrated to be the cause of the SSL, a written demonstration will be completed within 90 days of SSL determination and included in the annual groundwater monitoring and corrective action report for 2019.
  - » If an alternate source(s) is not identified to be the cause of the SSL, the applicable requirements of 40 CFR §§ 257.94 through 257.98 (e.g., assessment of corrective measures) as may apply in 2019 will be met, including associated recordkeeping/notifications required by 40 CFR §§ 257.105 through 257.108.

OBG, PART OF RAMBOLL | JANUARY 31, 2019



#### REFERENCES

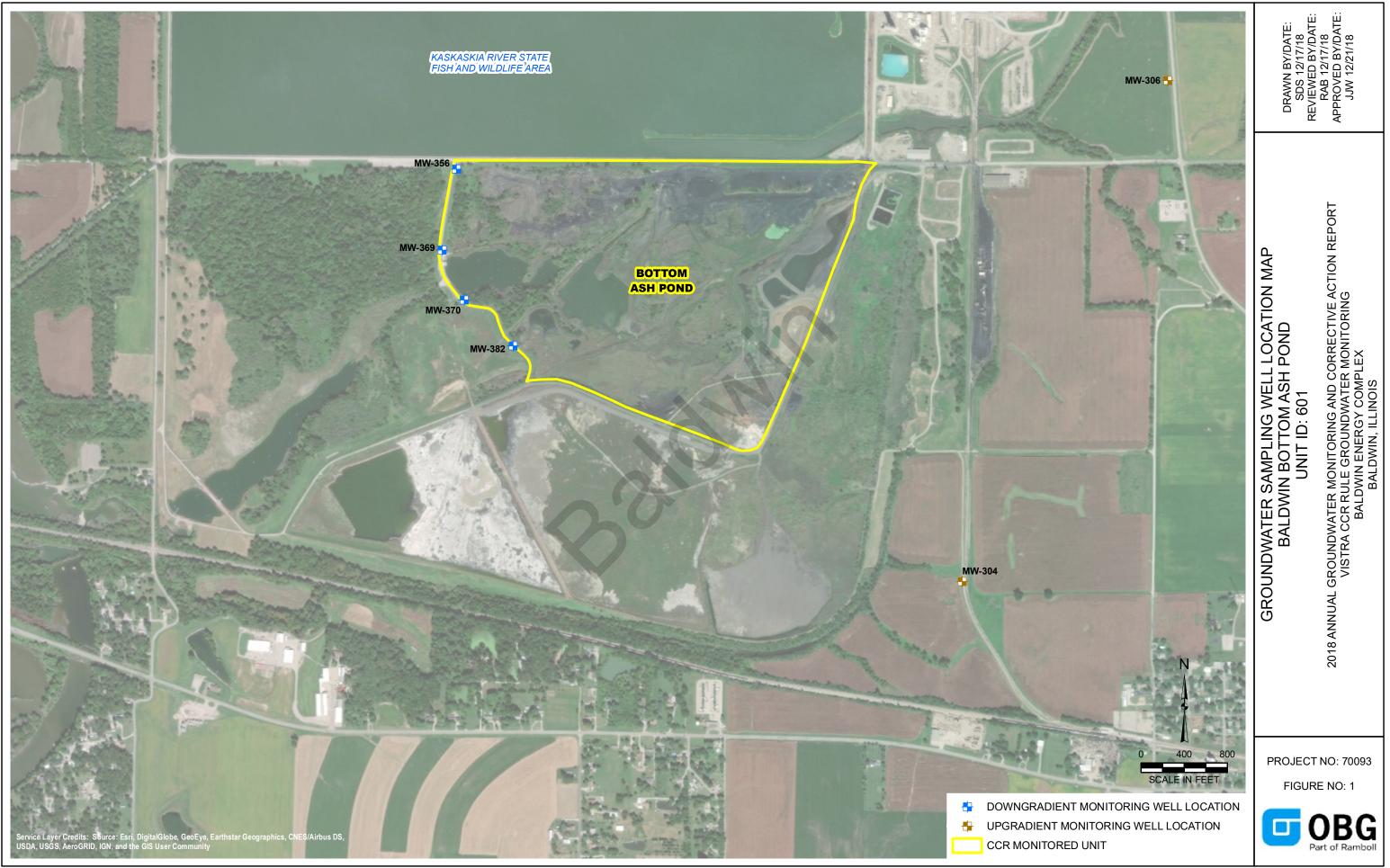
Natural Resource Technology, an OBG Company, 2017a, Statistical Analysis Plan, Baldwin Energy Complex, Havana Power Station, Hennepin Power Station, Wood River Power Station, Dynegy Midwest Generation, LLC, October 17, 2017.

Natural Resource Technology, an OBG Company, 2017b, Sampling and Analysis Plan, Baldwin Bottom Ash Pond, Baldwin Energy Complex, Baldwin, Illinois, Project No. 2285, Revision 0, October 17, 2017.



**Figures** 





#### BALDWIN BOTTOM ASH POND 2018 ANNUAL GROUNDWATER MONITORING AND CORRECTIVE ACTION REPORT





## **Table 1. Statistical Background Values**

2018 Annual Groundwater Monitoring and Corrective Action Report

**Baldwin Energy Complex** 

Unit ID 601 - Baldwin Bottom Ash Pond

| Parameter       | Statistical<br>Background Value |
|-----------------|---------------------------------|
| Appen           | dix III                         |
| Boron (mg/L)    | 2.106                           |
| Calcium (mg/L)  | 33.494                          |
| Chloride (mg/L) | 155                             |
| Fluoride (mg/L) | 1.98                            |
| рН (S.U.        | 7.8 / 11.2                      |
| Sulfate (mg/L)  | 200                             |
| TDS (mg/L)      | 1360                            |

[O: KLS 8/22/18, C: RAB 8/30/18]

#### Notes:

mg/L = milligrams per liter

S.U. = Standard Units

TDS = Total Dissolved Solids



## **Table 2. Groundwater Protection Standards**

2018 Annual Groundwater Monitoring and Corrective Action Report

**Baldwin Energy Complex** 

Unit ID 601 - Baldwin Bottom Ash Pond

| Parameter              | Groundwater<br>Protection Standard |
|------------------------|------------------------------------|
| Append                 | ix IV                              |
| Antimony (mg/L)        | 0.006                              |
| Arsenic (mg/L)         | 0.0315                             |
| Barium (mg/L)          | 2                                  |
| Beryllium (mg/L)       | 0.004                              |
| Cadmium (mg/L)         | 0.005                              |
| Chromium (mg/L)        | 0.10                               |
| Cobalt (mg/L)          | 0.006                              |
| Fluoride (mg/L)        | 4                                  |
| Lead (mg/L)            | 0.015                              |
| Lithium (mg/L)         | 0.0693                             |
| Mercury (mg/L)         | 0.002                              |
| Molybdenum (mg/L)      | 0.10                               |
| Selenium (mg/L)        | 0.05                               |
| Thallium (mg/L)        | 0.002                              |
| Radium 226+228 (pCi/L) | 5                                  |

[O: KLS 8/22/18, C: RAB 8/30/18]

## Notes:

mg/L = milligrams per liter pCi/L = picoCuries per liter



## **Table 3. Appendix III Analytical Results**

## 2018 Annual Groundwater Monitoring and Corrective Action Report

### Baldwin Energy Complex

Unit ID 601 - Baldwin Bottom Ash Pond

| Sample<br>Location            | Date B, total Ca, total<br>Sampled (mg/L) (mg/L) |              | Cl, total<br>(mg/L) |      |      | SO4, total<br>(mg/L) | TDS<br>(mg/L) |      |  |  |
|-------------------------------|--|--------------|---------------------|------|------|----------------------|---------------|------|--|--|
| Background / L                | Ipgradient Mon                                   | itoring Well | S                   | 1    |      |                      | I             |      |  |  |
|                               | 11/28/2017                                       | 1.45         | 11.4                | 138  | 1.72 | 8.0                  | 178           | 1330 |  |  |
| MW-304                        | 6/27/2018  | 1.75         | 12.9                | 151  | 1.67 | 7.4                  | 208           | 1360 |  |  |
|                               | 9/26/2018  | 1.74         | 13.1                | 151  | 1.64 | 7.9                  | 201           | 1420 |  |  |
|                               | 11/28/2017                                       | 0.407        | 3.40                | 55   | 0.65 | 10.7                 | 39            | 328  |  |  |
| MW-306                        | 6/27/2018  | 0.139        | 45.9                | 64   | 0.64 | 10.5                 | 42            | 376  |  |  |
|                               | 9/26/2018  | 0.159        | 36.9                | 61   | 0.54 | 11.1                 | 34            | 325  |  |  |
| Downgradient Monitoring Wells |  |              |                     |      |      |                      |               |      |  |  |
|                               | 11/27/2017                                       | 1.98         | 12.2                | 33   | 1.99 | 7.6                  | 44            | 744  |  |  |
| MW-356                        | 6/26/2018  | 2.14         | 11.4                | 31   | 1.96 | 7.4                  | 46            | 696  |  |  |
|                               | 9/26/2018  | 2.29         | 12.0                | 36   | 1.88 | 7.8                  | 46            | 718  |  |  |
|                               | 11/27/2017                                       | 2.10         | 74.8                | 95   | 1.46 | 7.5                  | 104           | 780  |  |  |
| MW-369                        | 6/26/2018  | 1.55         | 69.3                | 70   | 1.09 | 7.0                  | 107           | 720  |  |  |
|                               | 9/26/2018  | 2.14         | 77.8                | 71   | 1.10 | 7.3                  | 100           | 704  |  |  |
|                               | 11/27/2017                                       | 1.81         | 45.9                | 1290 | 2.99 | 7.9                  | 268           | 2960 |  |  |
| MW-370                        | 6/26/2018  | 1.75         | 43.1                | 1390 | 2.94 | 7.4                  | 282           | 3130 |  |  |
|                               | 9/26/2018  | 2.05         | 45.5                | 1530 | 3.06 | 7.7                  | 287           | 3280 |  |  |
|                               | 11/27/2017                                       | 1.86         | 20.3                | 35   | 2.91 | 7.9                  | 443           | 1240 |  |  |
| MW-382                        | 6/26/2018  | 2.02         | 17.7                | 36   | 2.79 | 7.4                  | 482           | 1220 |  |  |
|                               | 9/26/2018  | 1.77         | 16.8                | 40   | 2.92 | 7.8                  | 434           | 1240 |  |  |

Notes:

mg/L = milligrams per liter S.U. = Standard Units TDS = Total Dissolved Solids [O: RAB 12/27/18, C: JQW 12/27/18]



#### **Table 4. Appendix IV Analytical Results**

2018 Annual Groundwater Monitoring and Corrective Action Report

Baldwin Energy Complex

Unit ID 601 - Baldwin Bottom Ash Pond

| Sample<br>Location | Date<br>Sampled        | Sb, total<br>(mg/L) | As, total<br>(mg/L) | Ba, total<br>(mg/L) | Be, total<br>(mg/L) | Cd, total<br>(mg/L) | Cr, total<br>(mg/L) | Co, total<br>(mg/L) | F, total<br>(mg/L) | Pb, total<br>(mg/L) | Li, total<br>(mg/L) | Hg, total<br>(mg/L) | Mo, total<br>(mg/L) | Ra226/228<br>Combined<br>(pCi/L) | Se, total<br>(mg/L) | Tl, total<br>(mg/L) |
|--------------------|------------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|--------------------|---------------------|---------------------|---------------------|---------------------|----------------------------------|---------------------|---------------------|
| Background /       | Upgradient M           | onitoring W         | /ells               |                     |                     |                     |                     |                     |                    |                     |                     |                     |                     |                                  |                     |                     |
| MW-304             | 6/27/2018              | <0.001              | 0.0021              | 0.0210              | <0.001              | <0.001              | <0.0015             | <0.001              | 1.67               | <0.001              | 0.0874              | <0.0002             | 0.0022              | 1.23                             | <0.001              | <0.002              |
|                    | 9/26/2018 <sup>a</sup> | <0.001              | 0.0025              | 0.0229              | NA                  | NA                  | <0.0015             | NA                  | 1.64               | NA                  | 0.0958              | NA                  | 0.0019              | 0.26                             | <0.001              | NA                  |
| MW-306             | 6/27/2018              | <0.001              | 0.0024              | 0.0205              | <0.001              | <0.001              | <0.0015             | <0.001              | 0.640              | <0.001              | 0.0136              | <0.0002             | 0.0281              | 0.55                             | <0.001              | <0.002              |
| 10100 500          | 9/26/2018 <sup>a</sup> | <0.001              | 0.0019              | 0.0155              | NA                  | NA                  | <0.0015             | NA                  | 0.540              | NA                  | 0.0132              | NA                  | 0.0252              | 0.49                             | <0.001              | NA                  |
| Downgradien        | t Monitoring V         | Vells               |                     |                     |                     |                     |                     |                     |                    |                     |                     |                     |                     |                                  |                     |                     |
| MW-356             | 6/26/2018              | <0.001              | <0.001              | 0.0309              | <0.001              | <0.001              | <0.0015             | <0.001              | 1.96               | <0.001              | 0.0580              | <0.0002             | <0.0015             | 0.56                             | <0.001              | <0.002              |
|                    | 9/26/2018 <sup>a</sup> | NA                  | <0.001              | 0.0317              | NA                  | NA                  | NA                  | NA                  | 1.88               | NA                  | 0.0595              | NA                  | <0.0015             | 0.08                             | NA                  | NA                  |
| MW-369             | 6/26/2018              | <0.001              | 0.0015              | 0.0567              | <0.001              | <0.001              | <0.0015             | <0.001              | 1.09               | <0.001              | 0.028               | <0.0002             | 0.0207              | 0.23                             | <0.001              | <0.002              |
| 10100-505          | 9/26/2018 <sup>a</sup> | NA                  | 0.0012              | 0.0562              | NA                  | NA                  | NA                  | NA                  | 1.10               | NA                  | 0.0376              | NA                  | 0.0213              | 1.05                             | NA                  | NA                  |
| MW-370             | 6/26/2018              | <0.001              | 0.0012              | 0.0423              | <0.001              | <0.001              | <0.0015             | <0.001              | 2.94               | <0.001              | 0.125               | <0.0002             | 0.0279              | 0.23                             | <0.001              | <0.002              |
| 10100-370          | 9/26/2018 <sup>a</sup> | NA                  | 0.0010              | 0.0403              | NA                  | NA                  | NA                  | NA                  | 3.06               | NA                  | 0.142               | NA                  | 0.0214              | 0.73                             | NA                  | NA                  |
| MW-382             | 6/26/2018              | <0.001              | <0.001              | 0.0141              | <0.001              | <0.001              | <0.0015             | <0.001              | 2.79               | <0.001              | 0.0678              | <0.0002             | <0.0015             | 0.54                             | <0.001              | <0.002              |
| 10100-302          | 9/26/2018 <sup>a</sup> | NA                  | <0.001              | 0.0140              | NA                  | NA                  | NA                  | NA                  | 2.92               | NA                  | 0.0588              | NA                  | <0.0015             | 0.63                             | NA                  | NA                  |

#### Notes:

mg/L = milligrams per liter

pCi/L = picoCuries per liter

NA = Not Analyzed

< = concentration is less than the reporting limit

<sup>a</sup>Only the parameters detected during the previous sampling event were analyzed during this sampling event, in accordance with 40CFR § 257.95(d)(1).



[O: RAB 12/27/18, C: JQW 12/27/18, U: EJT 1/25/19, U: AJB 1/28/19]

